MULTIPLE PIPELINE COLLAPSE IN BHARUCH DISTRICT IN AUG, 2013

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Structure of Presentation

- Introduction Bharuch District
- District Flood Vulnerability Profile, Floods -2013,
- Oil and Gas Pipelines Aug, 2013 Floods
- Challenges & Policy Issues
- District-level Interventions
 - Automatic Weather Stations
 - DARMAT
 - Chemical and Industrial Disaster Management Application
 - DDMP updation

1. Introduction

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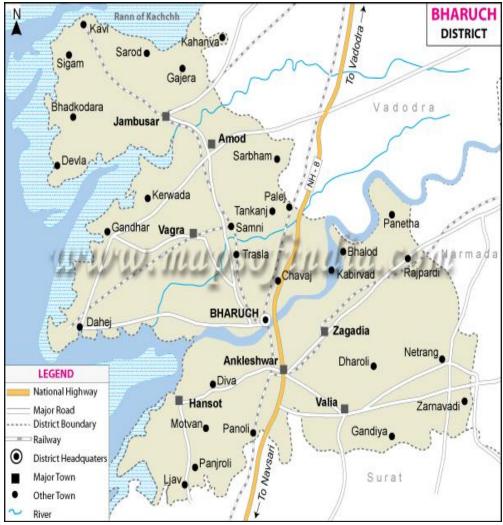
- > Area: 5,253 sq. km
- Blocks : 9
- Villages : 662

Demographic Details

- Population: 15,50,822 (2011 Census)
- Density: 238 persons per sq. km
- Sex Ratio: 924
- Literacy: 83.03%

Location

- National Highway No 8 passes through the district, connecting it with Ahmadabad (182 km) and Mumbai (362 km), along with the DMIC
- Dahej Port, LNG Terminal



Economic Profile

Industry

- Bharuch is a major industrial base in sectors as diversified as chemicals & petrochemicals, textiles, drugs & pharmaceuticals and ports & ship building,
- > PCPIR: Petroleum, Chemical & Petrochemical Investment Region
- 9 SEZs, 16 Industrial Estates, 11,900 Small & Medium Enterprises

Minerals

- > 52% of the State's lignite is found in Bharuch
- 92% of silica sand is produced in the district

> Agriculture

 Black Cotton Soil, Narmada Canal Irrigation, Cotton, Sugarcane, Bananna cultivation

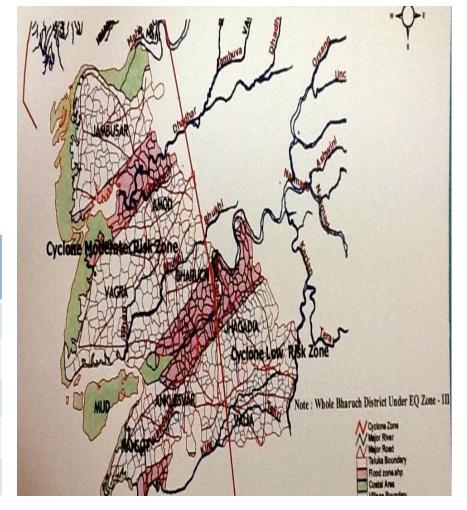
Leading Companies in the PCPIR



2. Flood Vulnerability Profile

- Vulnerable Villages: 216
- Rivers Basins: Narmada, Dhadhar
- Natural Drain: Bhukhikhadi,
- Danger level : 24 ft at Golden Bridge, Narmada

Water Level (in feet)	No. of Years (out of 44)
32	10
30	17
28	23
26	26
24 (Danger level)	29



2. Experience of Floods - 2013

□ <u>1st - 4th August, 2013</u>	
32.24 ft on 3.8.13,	
4164 persons	
evacuated in 23	
habitations.	
<u>22nd - 28th August,</u>	
<u>2013</u>	
35.75 ft on 25.8.13,	
17,134 persons	
evacuated in 46	
habitations.	

Year	Narmada Colden Bridge Water Level
1970	41.50
1973	37.07
1984	35.00
1990	37.01
1994	39.54
2013	35.75

2. Experience of Floods - 2013

□ <u>22nd – 25th Sept,</u> <u>2013</u>

- 33.5 ft at Golden Bridge on 24.9.13,
- 102.6 ft at Dhadhar River on 25.9.13,
- Bhukhikhadi overflow
 Dahej and industrial belt,

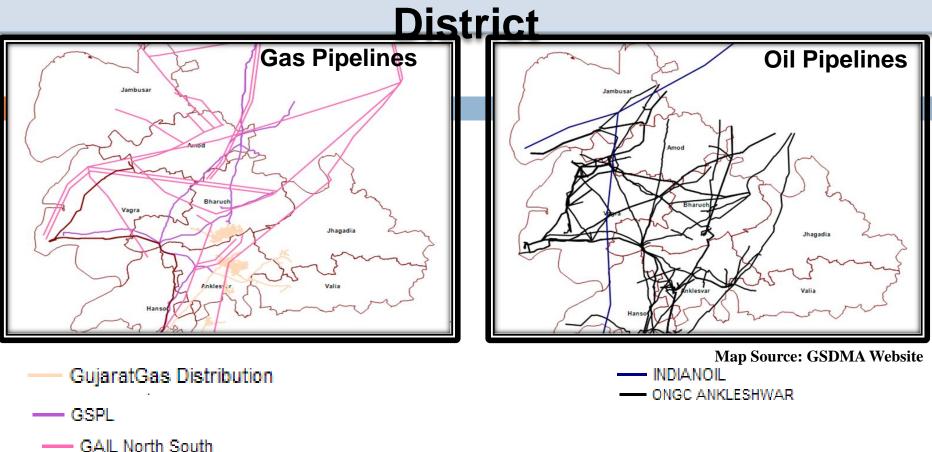
Heavy Rainfall (in mm)

- 35,139 persons evacuated in 102 habitations,
- 64,150 ha agricultural land affected,
- Inundation of 72 residential societies,
- 61 roads cutt off,
- 4 coys of NDRF, 1 coy Army

mm				
22/09/2013	23/09/2013	24/09/2013	25/09/2013	26/09/2013
118.25	113.75	124.75	102.00	103.06



3. Oil & Natural Gas pipelines – Bharuch



- - There are total 7 pipeline operators in the district
 - 2 of these operate Oil pipelines (IOCL and ONGC)
 - 5 operate gas pipelines (RIL, RGTIL, GSPL, GAIL, Gujarat Gas) of which Gujarat Gas is a city gas distribution network.

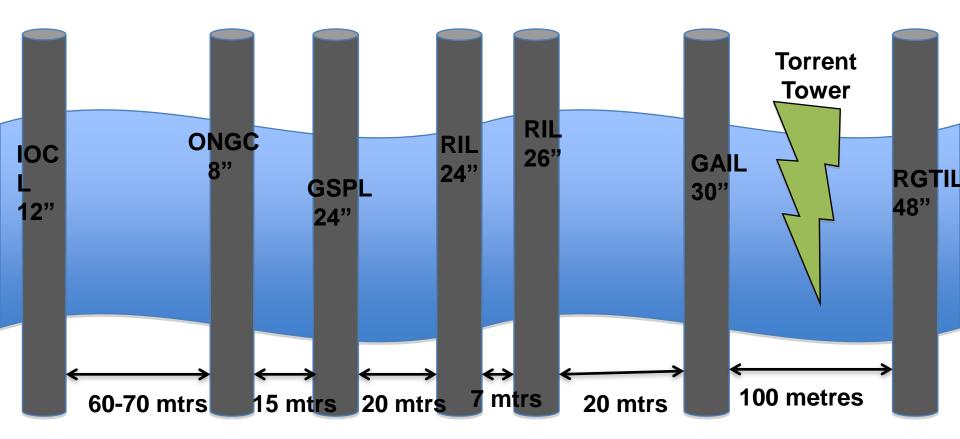
Route Details of Pipelines crossing river Narmada at Bhadbhut village

Sr.	Company	Pipeline Detail	Oil/Gas
1	GAIL	Dahej – Uran – 30"	Compressed Natural Gas
		Hazira to Dahej 26"	Semi-Rich
2	RIL Ind.	Hazira to Dahej 24"	and Lean Natural Gas
3	RIL Gas Transportation Ltd.	Kakinada(A.P.) to Bhadbhut 48"	Compressed Natural Gas
4	GSPL	Ankleswar to Dahej 24"	Compressed NaturalGas
5	ONGC	Ankleswar to Gandhar 8"	Crude Oil
6	IOCL	Amod to Hazira 12.75"	Oil Products

• GAIL - Hajira-Vijaypur-Jagdishpur – 36" Crossing through Janor

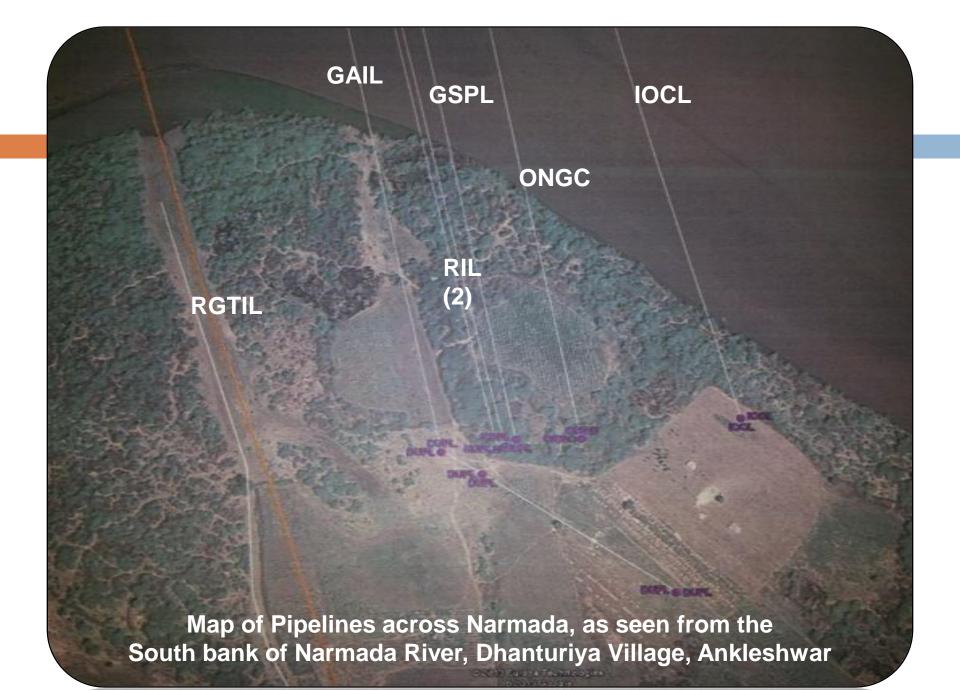
•ONGC (OPAL) proposed line for Naptha crossing through Bhadbhut from Hajira to Dahej 12"

Position of Pipelines across the Narmada in Bhadbhut Sector, Approximate distance between them



Distance between pipelines: Approximately

Bhadbhut Village (North Bank of River Narmada, Bharuch side)



Incident: on 25th August 2013, there was explosion in the DUPL natural gas pipeline of GAIL and breakage in the 26" gas pipeline of RIL. This was followed by incident of oil leakage in the ONGC pipeline on 28th August 2013.



Torrent Transmission tower on the south bank of the Narmada River



Transmission tower on the south bank of the Narmada River: It was on land but now it is in 10 m depth of water due to erosion.



Sequence of Events: Pipeline Disaster, Bharuch

 Explosion/Leakage of natural gas in Dahej-Uran Pipeline of GAIL (India) Ltd.

25th August 2013

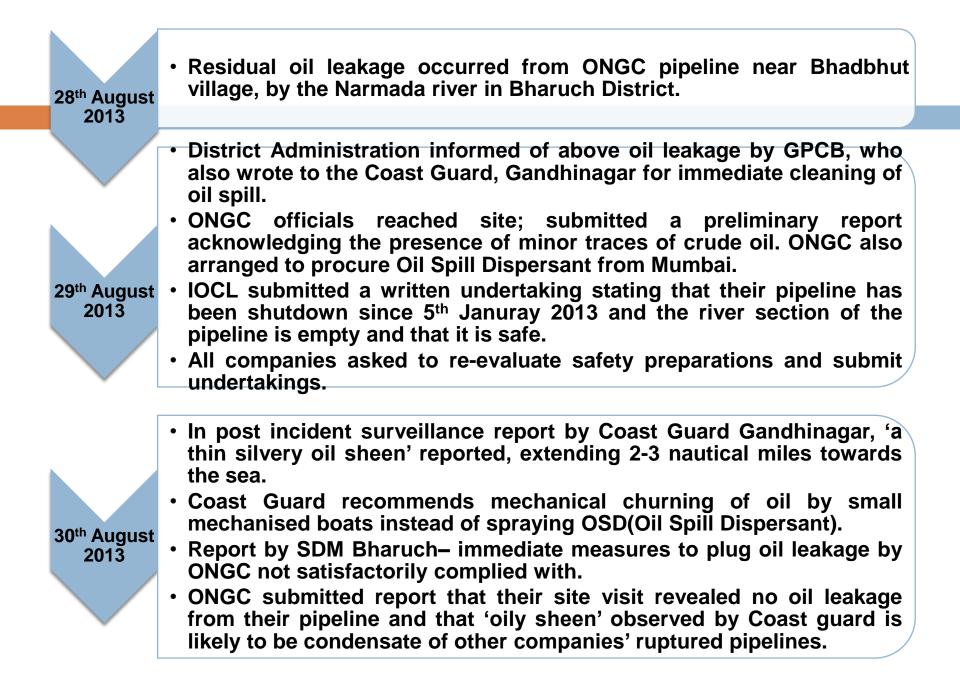
- Breakage of 26" dia semi-rich gas pipeline of Reliance Industries Limited, Dahej
- District Administration issues order of immediate shutdown of all pipelines in Bharuch District.
- District Crisis Group (DCG) Meeting called; all pipeline operators asked to verify structural safety of their pipelines and submit safety undertakings.

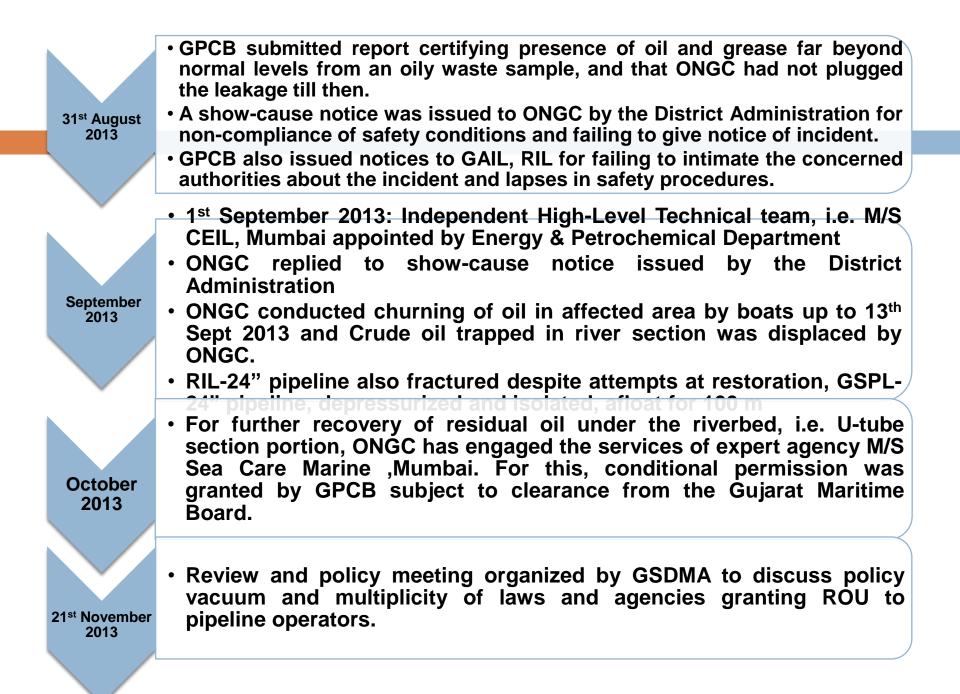
26th August 2013

 District Administration permitted resumption of operations of GAIL (HVJ Pipeline), RGTIL and GSPL, based on a joint report by GPCB and DISH, and subject to undertakings and fulfillment of safety preconditions, including a third-party technical inspection from among the approved panel of PNGRB.

27th August 2013

- Letter sent to GSDMA requesting issuance of necessary instructions to PNGRB to conduct a third party technical inspection of all affected pipelines in the district and to verify the safety of the same.
- ONGC had submitted a written undertaking that all residual oil in their pipeline laid across the Narmada would be displaced by water by this date. It was subsequently realised that this was not done.





Vulnerable Villages





- Villages Immediately abutting pipelines:
 - Bhadbhut (3835), Dhanturiya (4717).
- Downstream Villages in case of oil Leakage:
 - Bharuch: Kasava (1336), Mahegam (1235),
 - Vagra : Kaladra (1663), Suva (1920), Ambetha (1552), Jageshwar (1571), Rahiad (1694), Lakhigam (4938).
- □ Total vulnerable population: 24,661.

(Population figures of villages stated in brackets)

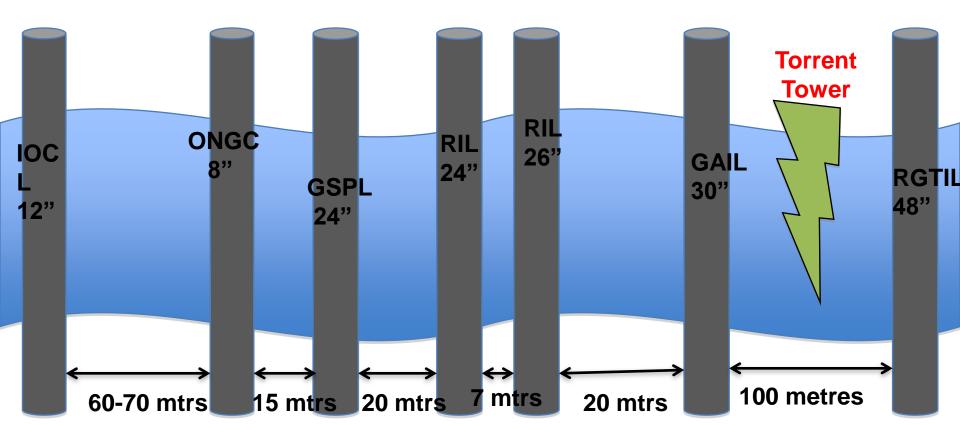
4. Policy Issues & Suggestions

- Safe Distance between Pipelines,
- Special Guidelines for High Density Pipeline Corridors,
- RoU permissions Local consultation,
- Incident Reporting and Post-Incident Action.

Policy Issue (1): Safe Distance between pipelines

- Pipelines in Bhadbhut sector are laid at varying distances from each other. Companies technically assess safe distances by themselves, and the final permission to lay pipelines is granted by Chief Controller of Explosives (PESO) or the PNGRB,
- PNRGB(Technical Standards and Specifications including Safety Standards for Natural Gas Pipelines) Regulations, 2009 mention safe distance between pipelines but no special provisions for highdensity pipeline corridors especially laid through rivers or water bodies,
- Issue of safe distances vis-à-vis other critical installations, especially in high-density pipeline corridors (E.g. GAIL's pipeline is appx. 50 meters from Torrent power's Transmission Tower.)
- Need for clarity of procedures while granting ROUs to companies for different installations; granting a role to the District Administration for coordinating between different agencies granting approvals.

Position of Pipelines across the Narmada in Bhadbhut Sector, Approximate distance between them



Distance between pipelines: Approximately

Bhadbhut Village (North Bank of River Narmada, Bharuch side)

Policy Issue (2): RoU Permissions

ROU & other permissions

Granted by the Ministry of Petroleum and Natural Gas, Government of India under the Petroleum and Minerals Pipelines (Acquisition of Right of User in Land) Act 1962 by way of publication in the Official Gazette of India.

Irrigation Department: Agreement with the State Irrigation Department to lay pipelines across the River bed.

Technical Standards for Construction, Design & Safety

> Technical safety of designs for Petroleum Pipelines are approved by Chief Controller of Explosives (PESO)

Technical safety of natural gas pipelines are covered under PNRGB(Technical Standards and Specifications including Safety Standards for Natural Gas Pipelines) Regulations, 2009.

Oil Industrial Safety Directorate (OISD) Standards.

Directorate General of Mines Safety under Section 6(1) of the Mines Act 1952.

Details of ROU Permission taken by Pipeline Industries as follows

Sr.	Name of Industries	ROU permission Authority	Year
1	Gujarat State Petronet Ltd.(GSPL)	PMP Act 1962,	2000
		Agreement with Irrigation Dept	
2	Indian Oil Corporation Ltd. (IOCL)	PMP Act 1962,	2009
		Agreement with Irrigation Dept	
3	Reliance Industries Limited(RIL)	PMP Act 1962,	2000
		Agreement with Irrigation Dept	
4	Reliance Gas Transportation Infra'	PMP Act 1962,	2008
	Ltd'(RTGL)	Agreement with Irrigation Dept	
5	GAIL (India) Limited (GAIL)	PMP Act 1962,	2003,
		Agreement with Irrigation Dept	2004
6	Oil & Natural Gas Corporation(ONGC)	PMP Act 1962,	2009
		Agreement with Irrigation Dept	

3. Incident Reporting & Post Incident Action

Notice of Accident:

Section 27 of The Petroleum Act, 1927 and Rule 101 of The Petroleum Rules 2002, Section 9(1)(a) of Environment Protection Act 1986 and Section 5 of MSIHC Rules 1989, PNGRB (Codes of Practices for ERDMP) Regulations, 2009.

Remedial Measures:

Section 9(2), 9(3) of the Environment Protection Act, 1986 and Section 29 (3) of the Gujarat State Disaster Management Act 2003 Pipeline operators laying their pipelines across river-beds should be made stakeholders in plans to protect riverbanks from erosion. Laying pipelines through an overhead corridor above the river can be considered where possible.

> <u>Possible Suggestions and</u> <u>Recommendations</u>

> > <u>(1)</u>

Right of User permissions to Telecom and Power Towers are granted by the Central Govt. without local consultation. An NOC can be obtained from the concerned District Authority in these cases to ensure safe distances.

Technical safety standards should be specified statutorily for high-density pipeline corridors All oil pipeline operators must necessarily have the wherewithal to immediately deal with incidents of oil leakage (for cleaning and disposal) e.g. OSD sprays, boats to churn the oil, etc. and must adhere to <u>OISD-GDN-200</u> (Guidelines for preparation of Oil Spill Response Contingency Plan) of OISD

> Possible Suggestions and <u>Recommendations</u>

> > <u>(2)</u>

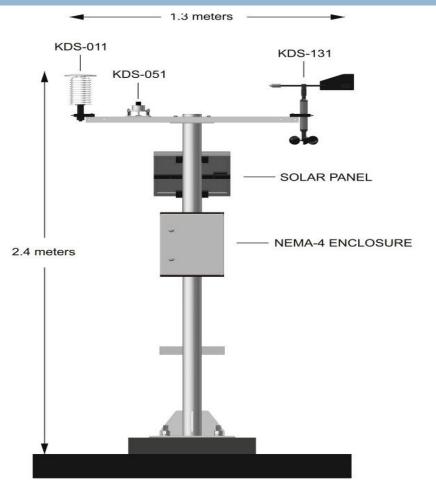
It must be made mandatory for all pipeline operators to inform both the District Administration and any other installations on either side of their pipeline when undertaking repair work or relaying pipelines. The exact location of laying pipelines across a riverbed must be approved carefully by the Irrigation Department after undertaking a hydrodynamic survey of the area and the erosion on riverbanks. This should be avoided in the narrowest part of the river where water pressure and flow during floods is maximum.

5. District Level Interventions

- Automatic Weather Stations,
- Disaster Alert and Resource Management by Application of Technology,
- Chemical and Disaster Management Application,
- DDMP updation.

1. Automatic Weather Stations

- Real-time Weather and Water Level Data transmitted through GSM/GPRS network,
- Measures air temperature, wind speed, wind direction, rainfall and water level,
- 12 AWSs proposed at all Taluka HQs, Golden Bridge, Dhadhar River, Bhukhikhadi
- Budget: 26 lakhs,



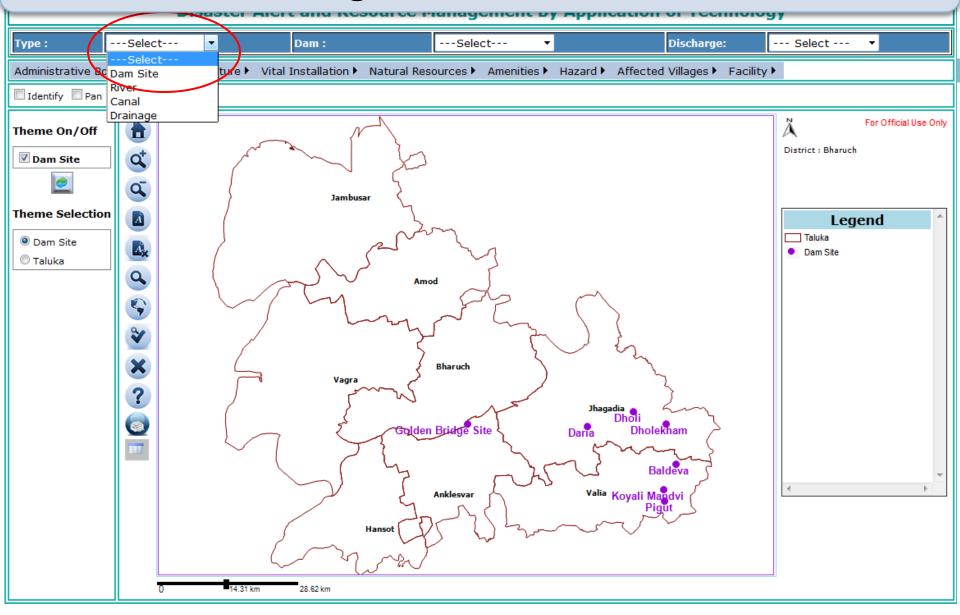
2. DARMAT

- GIS-based application with mobile SMS alert provision,
- Multiple Disaster Planning and Response Management,
- Layers of data for infrastructure facilities, road, rail network, canals, vital installations, relief centres, schools, anganwadis, pipelines, hazardous industries, sub-stations etc.
- Digital Elevation Modelling.

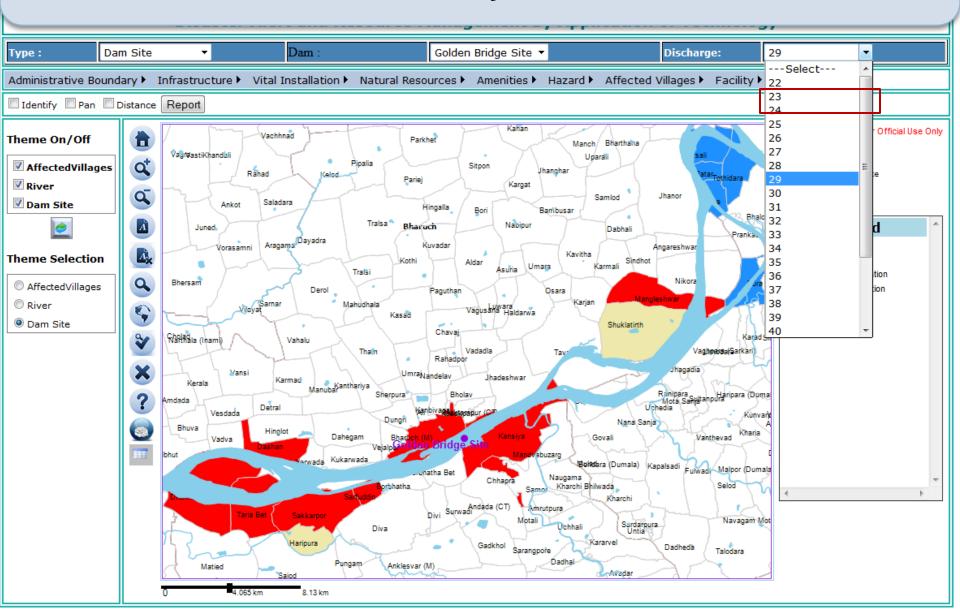
Disaster Alert and Resource Management by Application of Technology(Bharuch District)

GIS	Username: Admin
Dam Site	Password: ••••••
Dam Site	Login Cancel

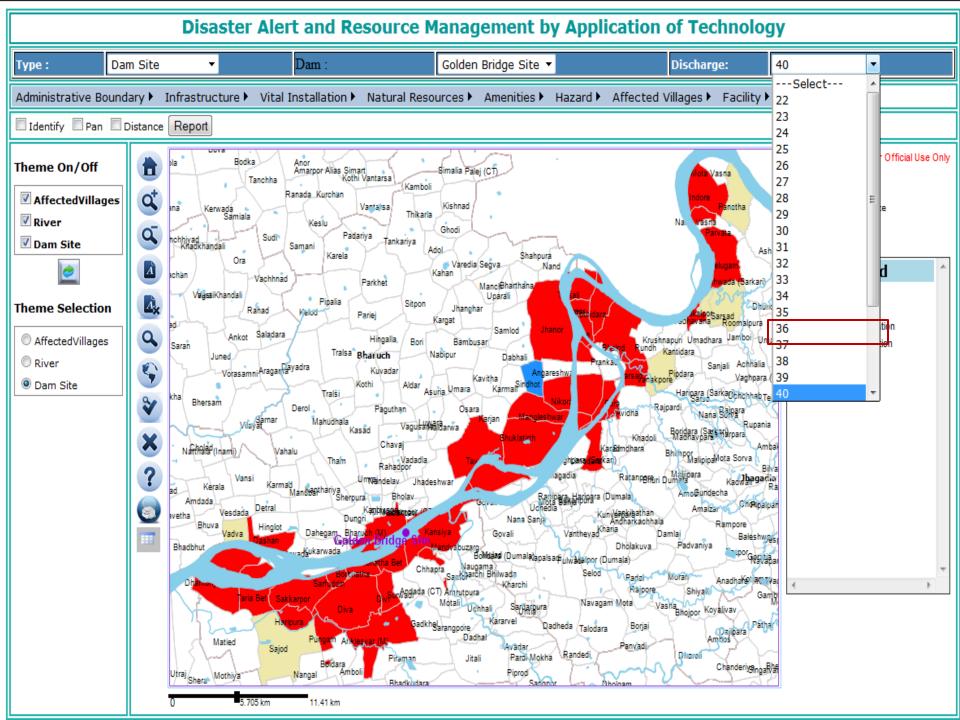
On selecting dam site from dropdown list of Type you will get location of Dam.

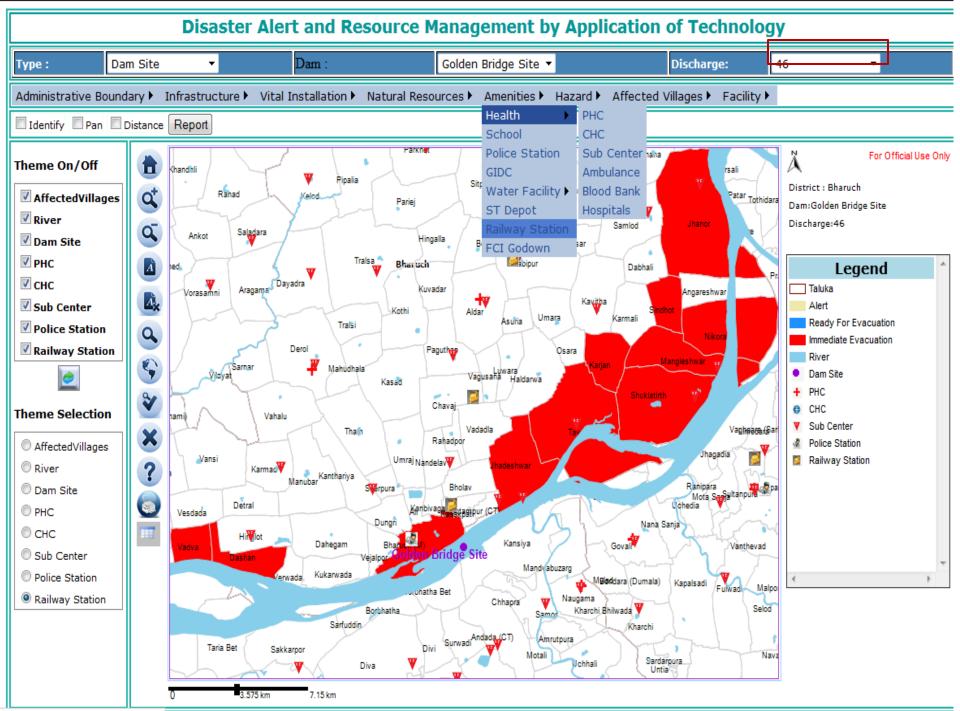


On selecting river site level (i.e Golden Bridge) will get alert, ready for evacuation and immediate evacuation which are affected by floods.

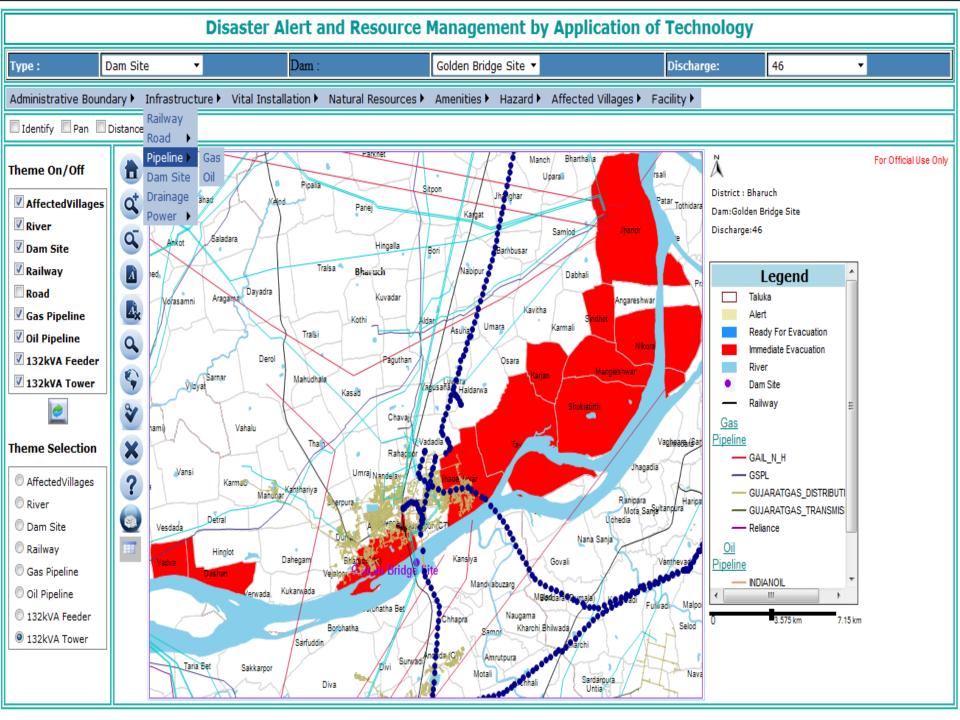


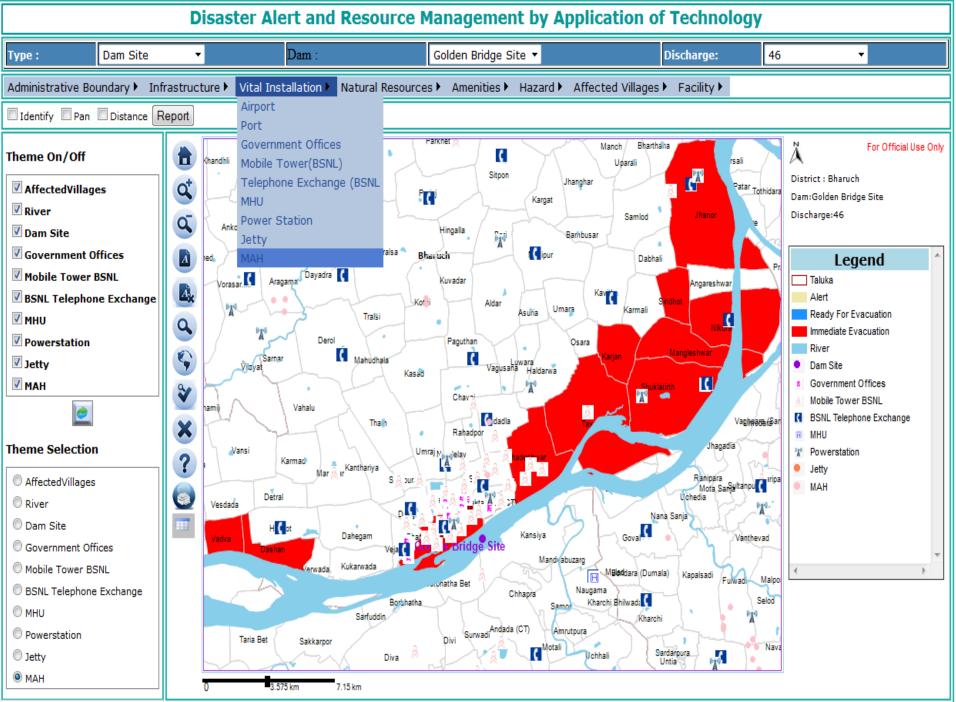
Disaster Alert and Resource Management by Application of Technology Logout _ 0 X 🕘 Information - Mozilla Firefox 🚽 Lother Bridge Dia 4 Ŧ Iocalhost:53445/Bharuch_Flood/ward_grid_new.aspx DRC AffectedVillages Date: 28-04-2014 ۸ District Taluka Village Population signal fficial Use OnlFor Official Use Only 2691 Bharuch Jhagadia Tarsali Ready For Evacution 56 Bharuch Bharuch Jhagadia Patar Ready For Evacution en Bridge Site Jhagadia Bharuch Ore 626 Ready For Evacution a:29 Bharuch Jhagadia Tothidara 510 Ready For Evacution Bharuch Bharuch Mangleshwar 1938 Immidiate Evacution Legend Bharuch Bharuch Shuklatirth 7502 Alert Bharuch Dashan Immidiate Evacution Bharuch 963 Bharuch Bharuch (M) Bharuch 172339 Immidiate Evacution ly For Evacuation Bharuch Jhagadia Pora 866 Ready For Evacution diate Evacuation Bharuch Anklesvar Immidiate Evacution Dhanturiya Bet 4717 Anklesvar Immidiate Evacution Bharuch Taria Bet 3474 Anklesvar Haripura Alert Bharuch 1470 Bharuch Anklesvar Sakkarpor 2935 Immidiate Evacution Bharuch Anklesvar Sarfuddin 416 Immidiate Evacution Bharuch Anklesvar Chhapra 1335 Immidiate Evacution Anklesvar 3686 Immidiate Evacution Bharuch Kansiya Export to Excel



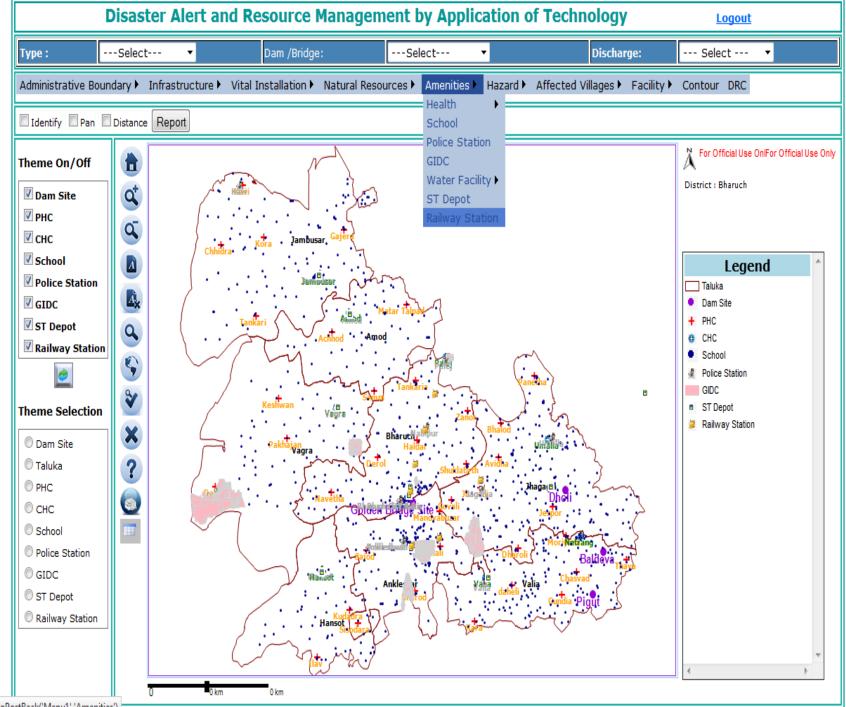


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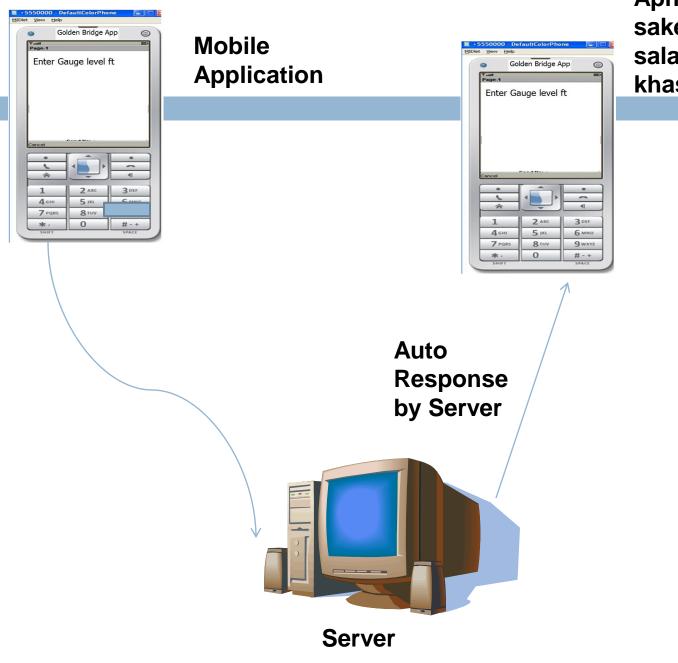




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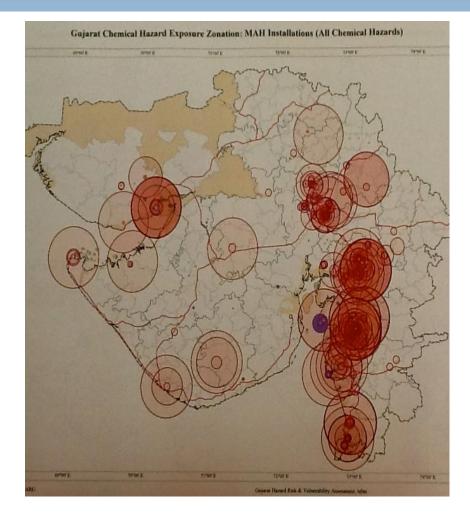




ApnaGam ma Puraavi sake tem che to salamatjagya par khasi java vinanti

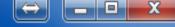
3. Industrial and Chemical Disaster Management Application

- Bharuch is one of two districts in Gujarat to lie in AA Category, i.e. Highly Hazardous,
- 88 MAH units,
- Bharuch has a large no. of stored toxic gases such as chlorine and ammonia, which have toxic endpoints of greater than 40 km,
- Ankleshwar has the 3rd largest incidence of storage of HAZCHEM in their MAH units in Gujarat.



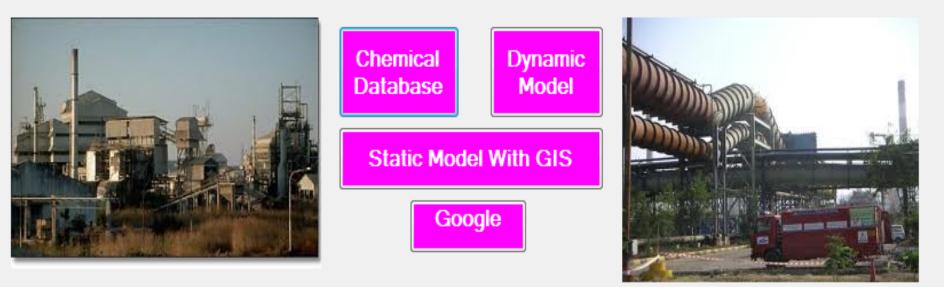
3. Industrial and Chemical Disaster Management Application

- GIS-based application for computer-aided emergency response management for chemical and industrial disasters,
- Onsite Emergency Plans, Safe Route for Evacuation, Chemical Inventory etc. of all MAH units,
- DPMC, Ankleshwar and Directorate of Industrial Safety and Health to jointly manage the application.



Dash Board

Wel Come to Chemical and Industrial Disaster Management Application, Bharuch District



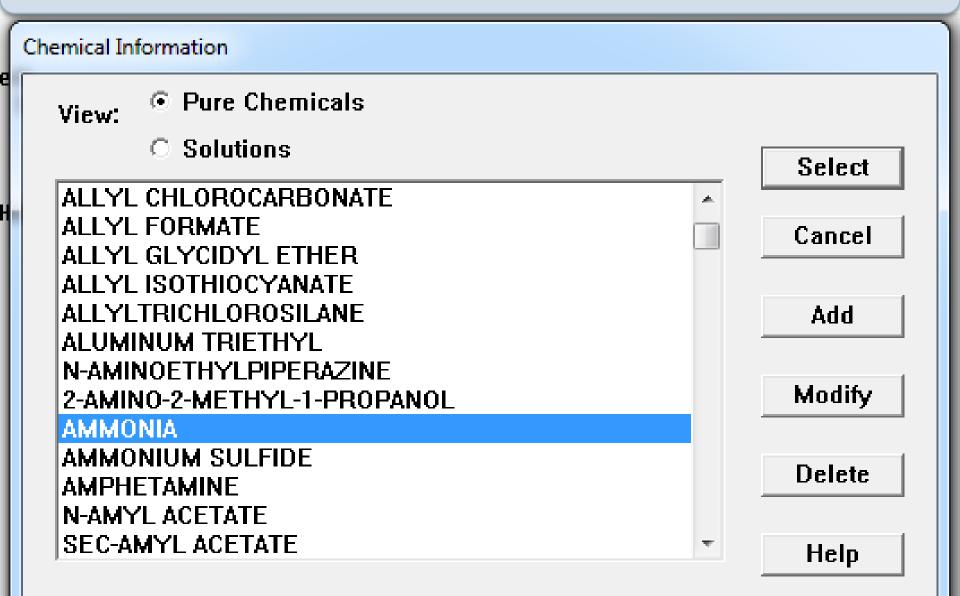


Collectorate Bharuch, Bharuch

Chemical Database

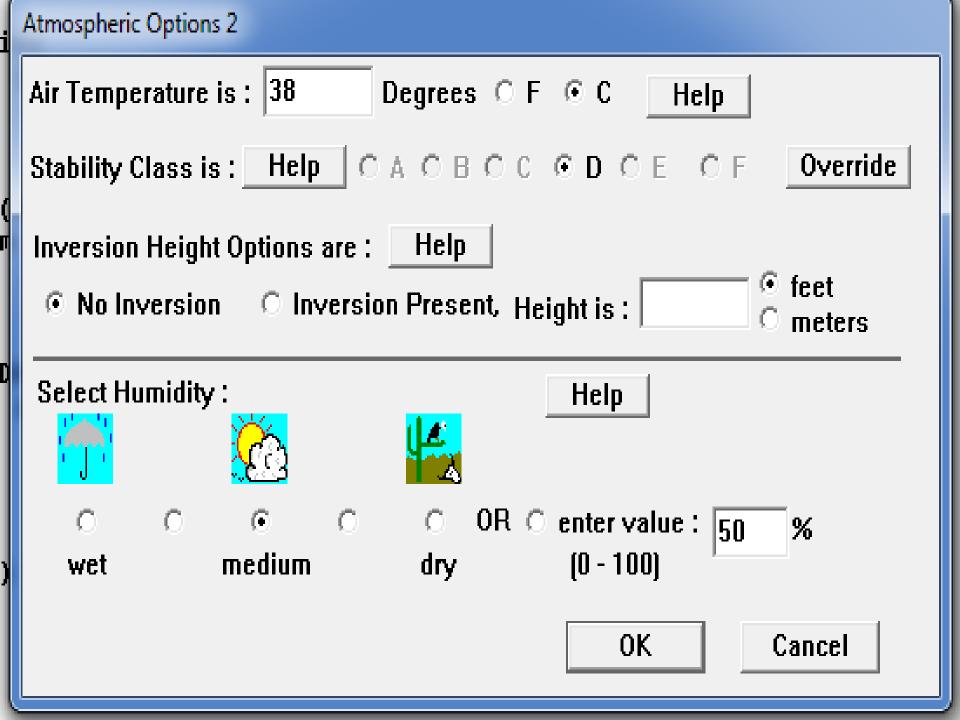
Ethylene Oxide 1 21.70 M3 MT Above Ground 16.3 MT 4KG/Cm2 2 to 10 OC Pure Liquid Nitogen 1 12.64 M3 MT Above Ground 9.1 MT 15 KG/Cm2 -170 to -190 OC Pure	al_State_pur Physic
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Propylene Oxide 1 105.65 M3 MT Above Ground 84.3 MT 2KG/Cm2 5 to 30 OC Pure	Liquid
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Select Chemical

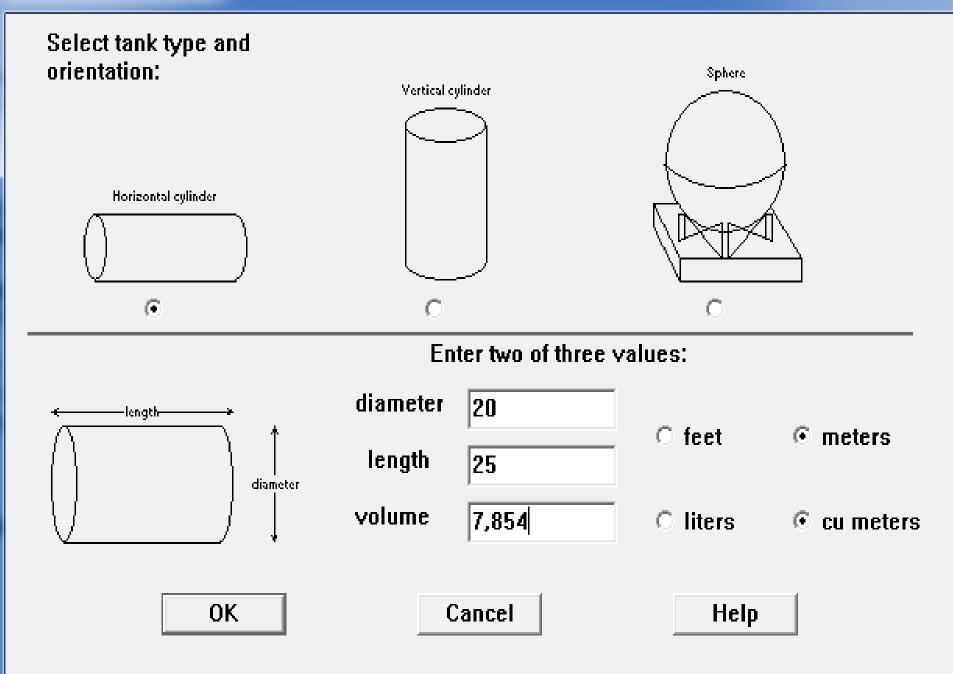


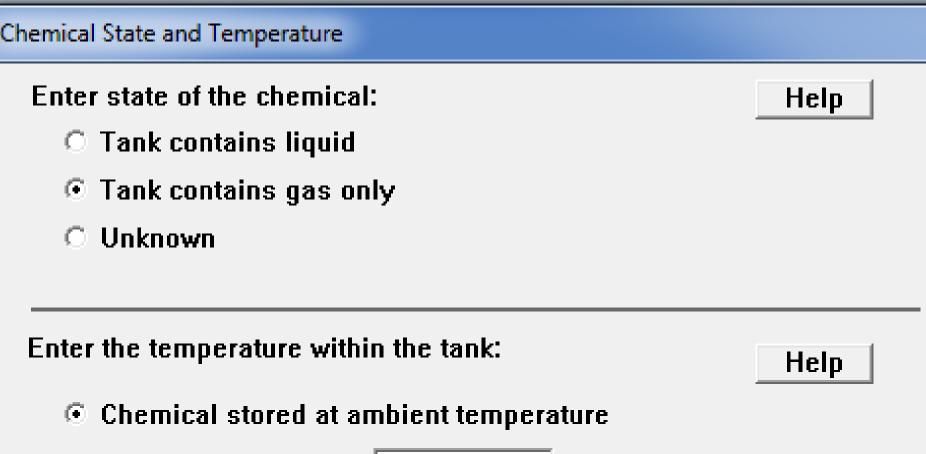
Select Wind Direction and Wind Speed

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Wind Speed is : 20	○ knots ⊙ mph ○ meters/sec Help		
Wind is from : 21	Enter degrees true or text (e.g. ESE)		
Measurement Height above ground is: Help C C C C C C C C C C C C C C C C C C C			
Ground Roughness is : Help Open Country C Urban or Forest OR C Input Roughness (Zo) : C Open Water			
Select Cloud Cover :	Help		
<u>1863</u>	OR © enter value : 5		
\circ \circ	C C (0 - 10)		
complete partly cover cloudy	clear		
	OK Cancel		



Tank Size and Orientation





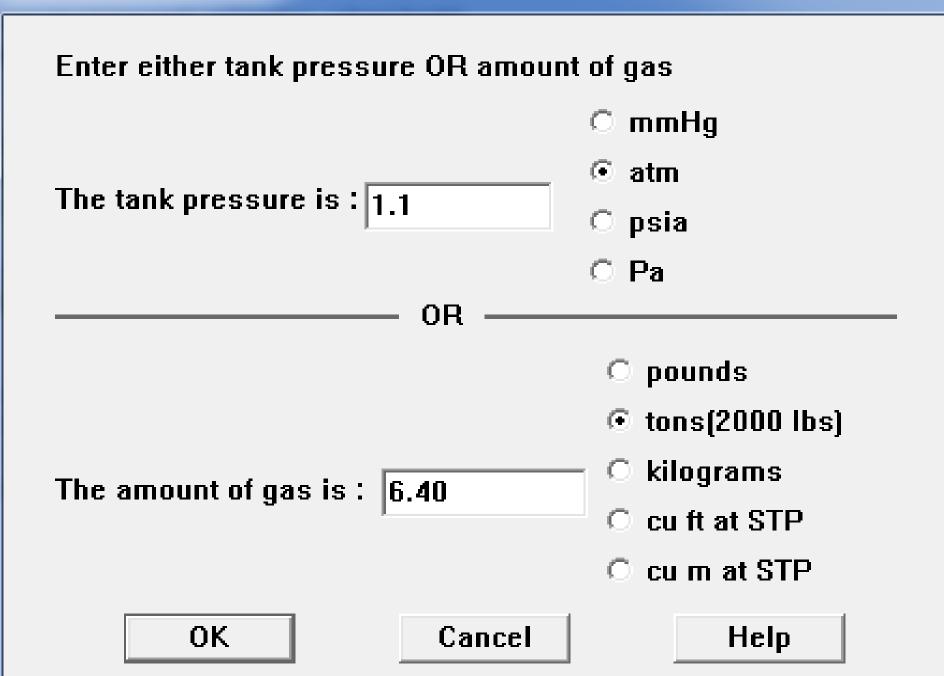
Chemical stored at

0K



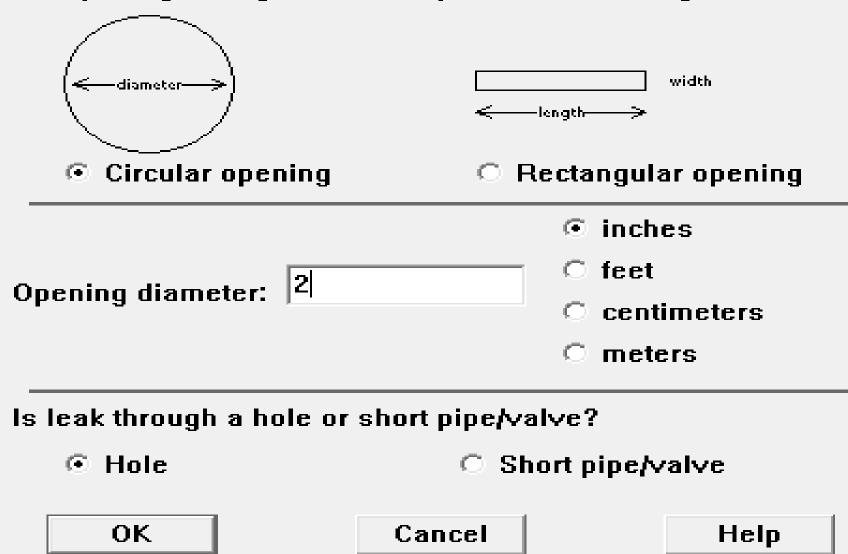
Cancel

Mass or Pressure of Gas



Area and Type of Leak

Select the shape that best represents the shape of the opening through which the pollutant is exiting



Threat Zone

Toxic Threat Zone -23 miles 2 1 0 1 2 3 1 2 5 O 4 6 miles

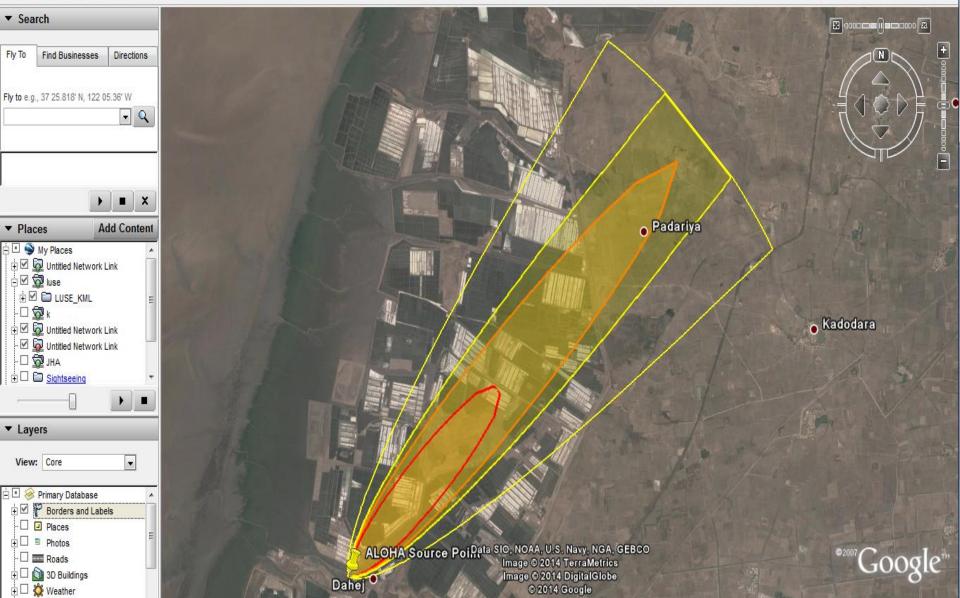
greater than 1100 ppm (AEGL-3 [60 min]) greater than 160 ppm (AEGL-2 [60 min]) greater than 30 ppm (AEGL-1 [60 min]) Confidence Lines

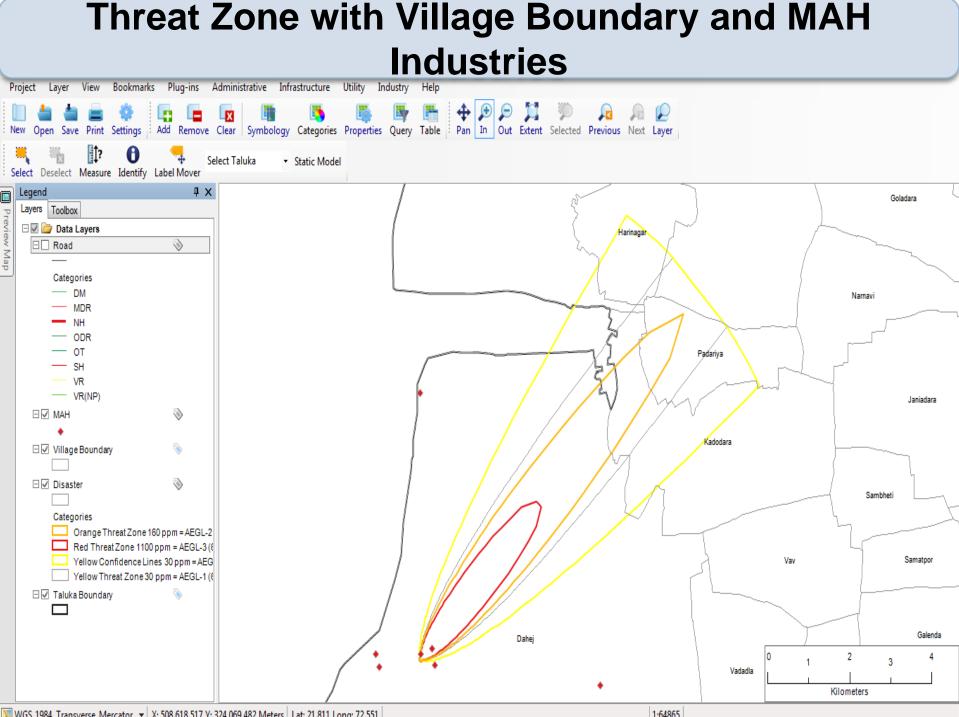
Threat Zone on Google Map

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S Google Earth Pro

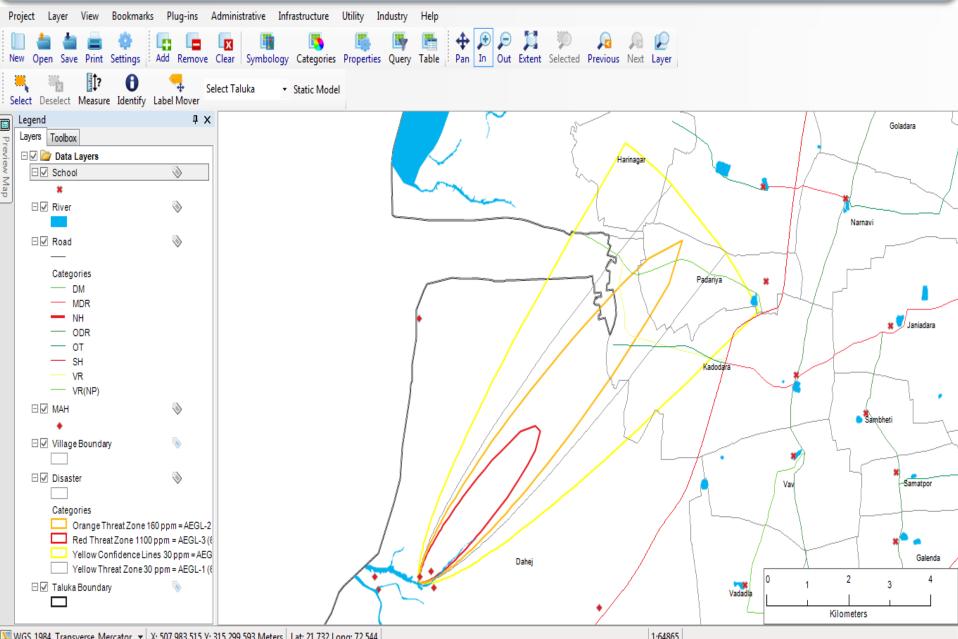
File Edit View Tools Add Help





WGS 1984 Transverse Mercator 👻 X: 508 618 517 V: 324 069 482 Meters | Jat: 21 811 | ong: 72 551

Threat Zone with Infrastructure



WGS 1984 Transverse Mercator 💌 X: 507 983 515 V: 315 299 593 Meters | Lat: 21 732 Long: 72 544

4. Disaster Management Plan

- VagraTaluka Disaster Management Plan adopted as Model TDMP in Gujarat State,
- Model Chemical and Industrial Disaster Management Plan prepared for Bharuch district,
- Multi-Hazard District Disaster Management Plan updated based on experience of 2013.



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